CITY OF GREENFIELD MUNICIPAL ELECTRIC UTILITY

2024 ANNUAL FINANCIAL REPORT



APRIL 1, 2025



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ACCOUNTANT'S COMPILATION REPORT

Honorable Guy Titus, Mayor
And Members of the Board of Works
City of Greenfield
10 South State Street
Greenfield, IN 46140

April 1, 2025

Management is responsible for the accompanying financial statements of the Greenfield Municipal Electric Utility, which comprise the Statements of Net Position as of December 31, 2023 and 2024 and the related Statements of Revenues, Expenses and Changes in Net Position and the Statements of Cash Flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

The supplementary information contained on pages 6-14 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information was subject to our compilation engagement. We have not audited or reviewed the supplementary information and do not express an opinion, conclusion, nor provide any assurance on such information.

Management has elected to omit substantially all the disclosures ordinarily included in the financial statements prepared in accordance with accounting principles generally accepted in the United States. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about Greenfield Municipal Electric Utility's statements of financial position, results of operations and cash flows. Accordingly, the financial statements are not designed for those who are not informed on such matters.

O. W. Krohn & Associates LLP

O.W. Krohn & Associates LLP

HISTORICAL FINANCIAL STATEMENTS

$\frac{\text{STATEMENTS OF NET POSITION}}{\text{AS OF}}$

		12/31/2024	12/31/2023		
<u>ASSETS</u>	DEC TRANSFE	an.			
CURRENT AND ACCRUED ASSETS:	DEC. TRANSFE 138,003,01	EK			
OPERATING FUND (CASH & S.T. INVESTMENTS)	138,003.01	\$ 7,048,290	\$ 4,992,954		
ACCOUNTS RECEIVABLE - CUSTOMER (NET)		2,968,782	2,530,080		
INVENTORY - MATERIALS AND SUPPLIES		2,331,324	1,694,414		
PREPAID EXPENSES		1,799	1,422		
TOTAL CURRENT AND ACCRUED ASSETS		12,350,195	9,218,870		
NON-CURRENT ASSETS:					
RESTRICTED ASSETS (CASH & EQUIVALENTS):					
DEPRECIATION FUND		1,041,695	1,447,668		
CUSTOMER DEPOSITS FUND		350,870	343,000		
CASH RESERVE FUND		1,380,597	1,380,597		
AVAILABILITY FUND		199,192	204,384		
TOTAL RESTRICTED ASSETS		2,972,354	3,375,649		
CAPITAL ASSETS:					
UTILITY PLANT IN SERVICE		44,166,841	42,256,976		
ACCUMULATED DEPRECIATION		(19,269,788)	(17,987,831)		
CONSTRUCTION IN PROGRESS		2,373,028	1,652,838		
NET CAPITAL ASSETS		27,270,081	25,921,983		
TOTAL NON-CURRENT ASSETS		30,242,435	29,297,632		
DEFERRED OUTFLOWS - PERF		373,692	435,151		
TOTAL ASSETS		\$ 42,966,322	\$ 38,951,653		

STATEMENTS OF NET POSITION (CONTINUED) AS OF

	12/31/2024	12/31/2023		
LIABILITIES				
CURRENT AND ACCRUED LIABILITIES:				
ACCOUNTS PAYABLE - PURCHASED POWER	\$ 5,039,817	\$ 4,881,761		
ACCOUNTS PAYABLE - OTHER	214,038	107,169		
ACCOUNTS PAYABLE - WAGES	53,751	40,658		
TAXES PAYABLE	200,056	191,179		
CUSTOMER DEPOSITS	350,870	343,000		
TOTAL CURRENT AND ACCRUED LIABILITIES	5,858,532	5,563,767		
UNFUNDED PENSION LIABILITIES - NET	1,100,581	1,059,325		
	· · · · · · · · · · · · · · · · · · ·			
DEFERRED INFLOWS - PERF	11,882	22,471		
TOTAL CURRENT & NON-CURRENT LIABILITIES	\$ 6,970,995	\$ 6,645,563		
NET POSITION				
NET POSITION				
INVESTMENT IN CAPITAL ASSETS	\$ 27,270,081	\$ 25,921,983		
RESTRICTED	2,972,354	3,375,649		
UNRESTRICTED	5,752,892	3,008,458		
TOTAL NET POSITION	\$ 35,995,327	\$ 32,306,090		

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE 12 MONTHS ENDED

	 12/31/2024	12/31/2023		
OPERATING REVENUES: RESIDENTIAL SALES COMMERCIAL SALES MUNICIPAL SALES PENALTIES OTHER	\$ 14,338,461 27,356,747 736,479 116,711 295,856	\$	12,998,021 24,368,422 629,732 107,663 79,316	
TOTAL OPERATING REVENUES PURCHASED POWER COSTS	42,844,254 (33,367,953)		38,183,154 (31,710,384)	
GROSS PROFIT ON SALES GROSS PROFIT PERCENT OPERATING EXPENSES: DISTRIBUTION CUSTOMER ACCOUNTS ADMINISTRATIVE AND GENERAL	9,476,301 22.1% 2,871,467 1,125,069 1,556,086		6,472,770 17.0% 2,807,479 1,111,242 1,513,918	
SUBTOTAL DEPRECIATION	5,552,622 1,397,015		5,432,639 1,333,539	
TOTAL OPERATING EXPENSES	6,949,637		6,766,178	
NET OPERATING INCOME	 2,526,664		(293,408)	
NON-OPERATING REVENUES (EXPENSES): INTEREST INCOME GAIN (LOSS) ON DISPOSAL OF ASSETS TOTAL NON-OPERATING EXPENSES	332,790 (36,459) 296,331		187,154 (558,587) (371,433)	
CHANGE IN NET POSITION BEFORE CONTRIBUTIONS CONTRIBUTIONS	2,822,995 866,242		(664,841) 859,089	
CHANGE IN NET POSITION	3,689,237		194,248	
NET POSITION - BEGINNING	 32,306,090		32,111,842	
NET POSITION - END	\$ 35,995,327	\$	32,306,090	

STATEMENTS OF CASH FLOWS FOR THE 12 MONTHS ENDED

		12/31/2024	12/31/2023		
CASH FLOWS FROM OPERATING ACTIVITIES:					
CASH RECEIVED FROM CUSTOMERS	\$	42,413,422	\$	37,852,371	
CASH PAID TO SUPPLIERS, EMPLOYEES AND OTHERS		(39,178,841)		(36,047,661)	
INTEREST EARNINGS		332,790		187,154	
NET CASH FROM OPERATING ACTIVITIES		3,567,371		1,991,864	
CASH FLOW FROM CAPITAL AND FINANCING ACTIVITIES:					
ACQUISITION AND CONSTRUCTION OF CAPITAL ASSETS		(2,745,113)		(2,208,369)	
GAIN (LOSS) ON DISPOSAL OF ASSETS		(36,459)		(558,587)	
CONTRIBUTIONS		866,242		859,089	
NET CASH FROM CAPITAL AND FINANCING ACTIVITIES		(1,915,330)		(1,907,867)	
INCREASE/(DECREASE) IN CASH AND INVESTMENTS		1,652,041		83,997	
BEGINNING OF PERIOD CASH AND INVESTMENTS		8,368,603		8,284,606	
END OF PERIOD CASH AND INVESTMENTS *	\$	10,020,644	\$	8,368,603	
* These statements intentionally combine all cash & investments in order to tie back to the C	City's AFR	on Gateway.			

RECONCILIATION OF OPERATING REVENUE TO CASH PROVIDED FROM OPERATIONS

	1	2/31/2024	12/31/2023		
NET OPERATING REVENUES	\$	2,526,664	\$	(293,408)	
ADJUSTMENTS TO RECONCILE NET INCOME TO NET					
CASH PROVIDED BY OPERATIONS:					
DEPRECIATION		1,397,015		1,333,539	
INTEREST EARNINGS		332,790		187,154	
CHANGES IN CURRENT ASSETS AND CURRENT LIABILITIES:					
(INCREASE) DECREASE IN:					
ACCOUNTS RECEIVABLE		(438,702)		(370,263)	
INVENTORY		(636,910)		444,746	
PREPAID EXPENSES		(377)		(981)	
INCREASE (DECREASE) IN:					
ACCOUNTS PAYABLE		278,018		660,820	
CUSTOMER DEPOSITS		7,870		39,480	
TAXES & OTHER PAYABLES		8,877		24,446	
CHANGE IN NET PENSION LIABILITY		92,126		(33,669)	
NET CASH PROVIDED FROM OPERATIONS	\$	3,567,371	\$	1,991,864	

SUPPLEMENTARY INFORMATION

DETAIL OF OPERATION AND MAINTENANCE EXPENSES FOR 12 MONTHS ENDED

		12/31	/2024	12/31/2023			
			UNIT COST		UNIT COST		
OPERATING EXPENSES		AMOUNT	CENTS/KWH	AMOUNT	CENTS/KWH		
	Total Kwh's Sold		359,310,659		351,987,719		
POWER PRODUCTION			CENTS/KWH		CENTS/KWH		
PURCHASED POWER		\$ 33,367,953	9.287	\$ 31,710,384	9.009		
Diameter and a second of							
DISTRIBUTION SYSTEM:							
OPERATION:		1.504.016	0.444	1.640.642	0.460		
SALARIES AND WAGES		1,594,016	0.444	1,648,643	0.468		
MATERIALS & SUPPLIES		87,051	0.024	51,778	0.015		
UTILITIES		61,030	0.017	68,350	0.019		
UNIFORMS		17,015	0.005	18,895	0.005		
ENGINEERING		48,030	0.013	12,241	0.003		
OTHER		243,367	0.068	169,982	0.048		
MAINTENANCE:		44.40=	0.012		0.010		
SUB-STATIONS		46,187	0.013	65,111	0.018		
SCADA		-	-	21,651	0.006		
LINES/POLES		28,557	0.008	17,612	0.005		
TREE TRIMMING		126,499	0.035	152,667	0.043		
UNDERGROUND LINES		152,693	0.042	152,163	0.043		
TRANSFORMERS		8,298	0.002	12,249	0.003		
ST. LIGHTS		48,971	0.014	53,512	0.015		
SECURITY LIGHTS		-	-	894	-		
METERS		237,948	0.066	172,970	0.049		
SERVICE		39,914	0.011	91,483	0.026		
TRANSPORTATION		100,988	0.028	85,607	0.024		
EQUIPMENT		6,838	0.002	2,375	0.001		
OTHER		24,065	0.007	9,296	0.003		
TOTAL DISTRIBUTION		2,871,467	0.799	2,807,479	0.794		
CUSTOMER ACCOUNTS:							
BILLING/ADMIN OVERHEAD		1,056,156	0.294	1,060,677	0.301		
BAD DEBT		68,913	0.019	50,565	0.014		
TOTAL CUSTOMER ACCOUNTS		1,125,069	0.313	1,111,242	0.315		

DETAIL OF OPERATION AND MAINTENANCE EXPENSES (CONTINUED) FOR 12 MONTHS ENDED

		12/31/	/2024		12/31/2023			
	_		UNIT COST			UNIT COST		
OPERATING EXPENSES (CONT'D)	_	AMOUNT	CENTS/KWH	AMOUNT		CENTS/KWH		
Tota	l Kwh's Sold		359,310,659			351,987,719		
ADMINISTRATIVE AND GENERAL:			CENTS/KWH			CENTS/KWH		
EMPLOYEE INSURANCE	:	\$ 457,096	0.127	\$	530,833	0.151		
PENSIONS		262,483	0.073		148,397	0.042		
FICA		116,860	0.033		121,244	0.034		
CITY OFFICIALS		521,517	0.145		540,000	0.153		
CONTRACTUAL SERVICES		65,211	0.018		53,225	0.015		
GENERAL LIABILITY INSURANCE		132,919	0.037		108,162	0.031		
UTILTY RECEIPTS TAX	_	<u>-</u>			12,057	0.003		
TOTAL ADMINISTRATIVE AND GENERAL	_	1,556,086	0.055		1,513,918	0.049		
DEPRECIATION	_	1,397,015	0.389		1,333,539	0.379		
TOTAL OPERATION AND MAINTENANCE EXPENSES		\$ 40,317,590	CENTS/KWH 10.843	¢	38,476,562	CENTS/KWH 10.546		
MAINTENANCE LAI LINGES		y 7 0,517,590	10.043	Φ	JU, T / U, JUZ	10.540		

SCHEDULE OF ELECTRIC RATES AND CHARGES

RESIDENTIAL SERVICE:				
CONSUMER CHARGE PER MONTH			\$	15.50
ENERGY CHARGE PER KWH:	SUBJECT TO ECA			
ALL KWH USAGE PER MONTH			\$	0.1116
COMMERCIAL - GENERAL SERVICE:				
LESS THAN 50 KW DEMAND CONSUMER CHARGE PER MONTH:			\$	30.00
ENERGY CHARGE PER KWH:	SUBJECT TO ECA		Ф	30.00
ALL KWH USAGE PER MONTH	SUBJECT TO ECA		\$	0.1116
THE RAIT OFFICE LEWISTAIN			Ψ	0.1110
GREATER THAN 50 KW DEMAND & LESS THAN	1,000 KW		\$	85.00
CONSUMER CHARGE PER MONTH:				
BILLING DEMAND CHARGE PER KW:			\$	16.50
KW CHARGE IN EXCESS OF 50 KW				
ENERGY CHARGE PER KWH:	SUBJECT TO ECA		\$	0.1045
FIRST 30,000 KWH				0.0715
OVER 30,000 KWH				
DIDUCTRIAL CERTICE (OVER 1 000 VIVI DEMAND)				
INDUSTRIAL SERVICE (OVER 1,000 KW DEMAND):			ď	200.00
CONSUMER CHARGE PER MONTH BILLING DEMAND CHARGE PER KW:			\$	300.00
COINCIDENTAL PEAK (NOT LESS THAN 70% OF NON-COINCIDENTAL PEAK DEMAND)			\$	22.50
NON-COINCIDENTAL PEAK DEMAND)			Ф	3.45
	CLID IE CE TO ECA		Ф	
ENERGY CHARGE PER KWH	SUBJECT TO ECA		\$	0.0593
ADDITIONAL SOLAR METERING CHARGE (PER MON	ГН):		\$	50.00
BASE COST OF POWER (1)		2024	Ī	
PURCHASED POWER - DEMAND PER KW (BLEN	DED RATE)	\$ 23.487		
PURCHASED POWER - ENERGY PER KWH	DED IGITE)	\$ 0.044018		
AVERAGE COST PER KWH PURCHASED		\$ 0.0934		
NON-RECURRING CHARGES:				
HON RECORDING CHARGES.				
SYSTEM DEVELOPMENT CHARGES:				
CONNECTION FEES			\$	1,000.00
AVAILABILITY FEES				2,600.00
SERVICE UPGRADE CHARGES:				
200 AMP METER BASE			\$	150.00
400 AMP METER BASE				300.00
OVERHEAD TO UNDERGROUND				500.00

ENERGY COST ADJUSTMENT TRACKING FACTOR

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 2, 1984 in Cause No. 36835-S2 as follows:

Rate Adjustment applicable to all Rate Schedules:

\$ - per KWH

MONTH'S EFFECTIVE:

Jan-25 Feb-25 Mar-25

<u>CALCULATION OF LINE LOSS - MONTHLY POWER COSTS AND BILLING SUMMARIES</u> FOR THE YEAR ENDED DECEMBER 31, 2024

	P	URCHASED I	OWER BILL SUM	MARIES - IMPA	METERED / UNMETERED SALES (KWHs & \$) - BILLING DEPT				MONTHLY REVENUES		
MONTH		COST	KW DEMAND	KWH ENERGY	BILLED	UNMETERED	VARIANCE	TOTAL SALES	TRACKING	BASE RATE	
					KILOWATT	HOURS					
JANUARY	\$	2,909,430	60,805	33,573,034	26,379,619	159,858	7,033,557	\$ 3,222,723	\$ -	\$ 3,222,723	
FEBRUARY		2,438,660	49,999	28,669,528	31,565,561	159,858	(3,055,891)	3,658,223	-	3,658,223	
MARCH		2,372,899	47,214	28,667,033	28,544,127	159,858	(36,952)	3,398,028	-	3,398,028	
APRIL		2,427,724	50,914	27,982,796	27,410,741	159,858	412,197	3,235,129	-	3,235,129	
MAY		2,975,496	66,456	32,091,880	26,185,858	159,858	5,746,164	3,149,746	-	3,149,746	
JUNE		3,324,805	75,293	35,267,944	29,857,946	159,858	5,250,140	3,508,089	-	3,508,089	
JULY		3,059,504	65,599	36,352,716	33,084,725	159,857	3,108,134	3,875,547	-	3,875,547	
AUGUST		3,410,308	78,134	37,891,186	32,938,932	159,857	4,792,397	3,917,235	-	3,917,235	
SEPTEMBER		3,016,431	70,963	32,536,451	35,228,844	159,857	(2,852,250)	4,097,786	-	4,097,786	
OCTOBER		2,418,465	50,737	29,391,297	33,213,139	159,857	(3,981,699)	3,899,126	-	3,899,126	
NOVEMBER		2,391,436	51,137	28,484,404	27,528,951	159,857	795,596	3,327,278	-	3,327,278	
DECEMBER		2,622,794	56,980	30,782,371	25,453,926	159,857	5,168,588	3,142,776		3,142,776	
TOTALS	\$	33,367,952	724,231	381,690,640	357,392,369	1,918,290	22,379,981	\$ 42,431,686	\$ -	\$ 42,431,686	
		Average Cost	per kWh Purchased	l \$ 0.087421	LINE LOSS	S PERCENTAGE	5.86%				
						OR PERCENTAGE	73.20%				







